



The Network of European Environment and Sustainable Development Advisory Councils (EEAC) Energy and Climate Change Working Group

Industrial Decarbonisation

The possible role of energy-intensive industries in the sustainable low-carbon economy future in the EU

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What have we learned from initial phase of decarbonisation?



 The world does not behave like models; events happen (e.g. Fukushima, economic crisis, ...)

- Renewables developed quickly
- Coal was neither phased out nor captured (e.g. CCS)

- Most efficient (theoretical) policy did not work; inefficient "pork barrel" policies worked (e.g. renewables)
- Regulation worked, e.g. buildings become 13% more efficient

Implications



- Keep all options open, e.g. CCS, nuclear, fracking, diesel, green gas, biofuels, etc.: we may need them!
- Renewables are competitive large scale market-driven deployment is possible (e.g. further electrification of transport, buildings, industry, etc.; demand response and storage will replace peaking plants)
- Electrification depends on power price watch Finance
 Ministers
- Electrification is possible in some energy-intensive industries,
 e.g. steel scale is very significant.



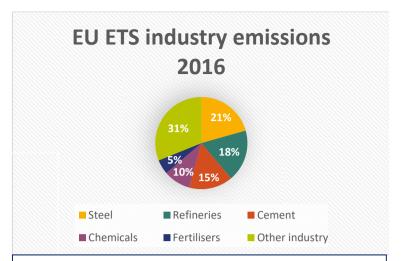


- New value chains & business models: electricity, mobility, gas, oil, industry etc. (develop slowly)
- Low-carbon energy
- Initially government-induced technological change,
 e.g. R&DI, finance
- Gradual (step-by-step) decarbonisation
- Sector integration

Industry-specific features

Scale: materials, energy demand, costs

- Circularity: global framework
- Industry collaboration & integration (largely absent to this day)
- Breakthrough technology
- New industrial landscape (new industry clusters)
- Time line (after 2035)



Chemicals: - 84% of 2050 emissions

1900 TWh low carbon power (=
 55% projected available power =
 >3 x German total consumption)

Steel: - 82% of 2050 emissions

• 4-500 TWh low carbon power

Circularity & cross-sectoral collaboration

e.g. waste (e.g. steel, plastic)
recycling, carbon recycling, cleaned
syngas, hydrogen re-use, etc.
requires cross-sectoral collaboration

Pathways towards low(er) carbon technologies for all sectors are developed



Steel (different pathways):

- Increased electrification with direct-reduced iron and hydrogen
 → hydrogen requires vast amounts of electricity (→ materials)
- Capturing CO2 emissions: some of captured CO2 can be used for industrial processes —> steelmaking can be linked to chemical industry — certain base chemicals (based on ethanol) can be made using CO2 together with other gases produced; during steelmaking, CO2 is common input in chemicals products

Cement:

Envisages the combustion of waste in cement kilns
 Pathways for forestry-based products, liquids, gas, etc;



Preconditions (decarbonisation/circularity)

- Innovation finance: e.g. demonstration of first of kind,
 'value of death'
- CCS/CCU (feasible?) & hydrogen (expensive)
- Markets for low-carbon products (carbon pricing and carbon price pass through)

Summary: challenges



- Government finance for breakthrough technologies (first in kind, pilots, early deployment ← valley of death)
- Development of key technologies: a) CCS (CCS & CCU), b)
 hydrogen value chains (for industry, seasonal storage) –
 industrial scale, materials and energy
- Vast amounts of electricity are central
- Acceptability: location of industrial clusters (social cohesion)
- Industrial collaboration: partnerships around new value chains
- Residual GHG emissions: total decarbonisation hard to imagine
- Where is the market for low-carbon products? (domestic and international) ('market making'?) – capital-intensive investment





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